

East South Central — Natural Gas 1999




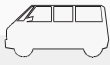



	Million Cu. Feet	Percent of National Total		Million Cu. Feet	Percent of National Total
 Net Interregion Movements:	216,705		 Industrial:	557,539	6.20
 Marketed Production:	736,291	3.76	 Vehicle Fuel:	17	0.30
Deliveries to Consumers:			 Residential:	185,413	3.92
			 Electric Utilities:	131,592	4.23
 Commercial:	135,022	4.43	Total:	1,009,583	5.08

Table 34. Summary Statistics for Natural Gas — East South Central, 1995-1999

	1995	1996	1997	1998	1999
Number of Gas and Gas Condensate Wells					
Producing at End of Year	17,372	18,174	19,046	R19,539	19,934
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	756,345	769,753	818,196	R799,882	776,831
From Oil Wells.....	19,806	19,295	19,248	18,463	14,028
Total	776,151	789,048	837,444	818,344	790,859
Repressuring	42,270	31,967	26,138	23,824	20,079
Nonhydrocarbon Gases Removed	36,944	35,322	35,371	35,124	30,659
Wet After Lease Separation	696,937	721,759	775,935	R759,397	740,121
Vented and Flared	5,170	4,530	4,305	4,261	3,830
Marketed Production	691,768	717,229	771,630	R755,136	736,291
Extraction Loss	7,953	8,086	7,341	7,021	25,828
Total Dry Production	683,815	709,143	764,289	R748,115	710,463
Supply (million cubic feet)					
Dry Production	683,815	709,143	764,289	R748,115	710,463
Receipts at Region Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interregion Receipts	5,560,871	5,893,643	5,716,167	5,109,165	5,222,704
Withdrawals from Storage					
Underground Storage	149,791	140,019	128,925	114,814	123,625
LNG Storage	3,723	5,266	2,951	4,031	3,788
Supplemental Gas Supplies	39	137	65	8	17
Balancing Item	285,070	379,906	21,708	61,584	213,358
Total Supply	6,683,308	7,128,114	6,634,105	6,037,716	6,273,954

See footnotes at end of table.

Table 34. Summary Statistics for Natural Gas — East South Central, 1995-1999 (Continued)

	1995	1996	1997	1998	1999
Disposition (million cubic feet)					
Consumption	1,090,534	1,111,595	1,087,923	1,054,653	1,158,614
Deliveries at Region Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interregion Deliveries	5,455,080	5,851,200	5,421,035	4,843,539	5,005,999
Additions to Storage					
Underground Storage	134,757	161,531	122,312	137,208	106,596
LNG Storage	2,938	3,788	2,835	2,316	2,745
Total Disposition	6,683,308	7,128,114	6,634,105	6,037,716	6,273,954
Consumption (million cubic feet)					
Lease Fuel	15,569	15,475	12,161	12,805	14,878
Pipeline Fuel	104,440	119,038	111,081	88,468	127,538
Plant Fuel	4,907	3,891	3,481	3,302	6,615
Delivered to Consumers					
Residential	202,673	227,335	206,285	186,321	185,413
Commercial	135,978	150,694	148,174	131,922	135,022
Industrial	505,164	503,327	519,808	517,935	557,539
Vehicle Fuel	276	31	23	18	17
Electric Utilities	121,527	91,804	86,910	113,882	131,592
Total Delivered to Consumers	965,618	973,190	961,200	950,078	1,009,583
Total Consumption	1,090,534	1,111,595	1,087,923	1,054,653	1,158,614
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	13,160	13,144	20,752	16,822	19,148
Industrial	336,638	338,995	365,405	376,361	415,065
Electric Utilities	49,518	62,943	71,677	102,147	134,260
Number of Consumers					
Residential	2,657,218	2,722,985	2,786,410	2,836,854	2,852,538
Commercial	282,428	288,039	296,848	311,731	302,161
Industrial	7,812	7,692	7,787	10,713	8,276
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	481	523	499	423	447
Industrial	64,665	65,435	66,753	48,346	67,368
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	1.72	2.47	2.54	2.10	2.18
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	1.80	2.62	2.64	2.37	2.21
City Gate	2.74	3.61	3.64	3.26	3.15
Delivered to Consumers					
Residential	5.74	6.21	7.00	6.80	6.62
Commercial	4.98	5.55	6.03	5.77	5.59
Industrial	3.09	3.74	3.88	3.59	3.47
Vehicle Fuel	1.72	4.82	5.09	4.80	5.83
Electric Utilities	1.81	2.80	2.70	2.30	2.54

^R = Revised data.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-759, "Monthly Power Plant Report." Deliveries to electric utilities for the account of others are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. The East South Central Census Division includes Alabama, Kentucky, Mississippi, and Tennessee. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as industrial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1999); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; *U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports*, DOE/EIA-0216; and the U.S. Minerals Management Service.